

## DCUSA DCP 453 Change Declaration

Voting end date: 13 June 2025

DCP 437	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	CVA REGISTRANT	GAS SUPPLIER
CHANGE SOLUTION	Accept	Accept	n/a	n/a	n/a
IMPLEMENTATION DATE	Accept	Accept	n/a	n/a	n/a
RECOMMENDATION	<p><b>Change Solution – Accept.</b></p> <p>For the majority of the Party Categories that were eligible to vote:</p> <ul style="list-style-type: none"> <li>the number of groups in each Party Category which voted to accept the proposed variation was more than 65% of the total number of groups in that Party Category which voted; and</li> <li>the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the proposed variation was more than 65%.</li> </ul> <p><b>Implementation Date – Accept.</b></p> <p>For the majority of the Party Categories that were eligible to vote:</p> <ul style="list-style-type: none"> <li>the number of groups in each Party Category which voted to accept the implementation date was more than 65% of the total number of groups in that Party Category which voted; and</li> <li>the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the implementation date was more than 65%.</li> </ul>				
PART ONE / PART TWO	<b>Part Two</b> – Authority Determination <b>not</b> Required				

PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
<b>DNO PARTIES</b>				
<b>Northern Powergrid (Northeast) plc</b>	<b>Accept</b>	<b>Accept</b>	This changes better facilitates DCUSA objective 6 as it seeks to remove existing errors which could lead to customers misinterpreting the calculation of Connection Charges.	
<b>Northern Powergrid (Yorkshire) plc</b>	<b>Accept</b>	<b>Accept</b>		
<b>Electricity North West</b>	<b>Accept</b>	<b>Accept</b>	6 That compliance with the Charging Methodologies promotes efficiency in its own implementation and administration. The changes remove errors to provide greater clarity to customers, which otherwise could lead to customers misinterpreting the calculation of Connection Charges,	
<b>National Grid Electricity Distribution (South West)</b>	<b>Accept</b>	<b>Accept</b>	DCUSA Objective 5 – because this change removes errors to provide greater clarity for customers, which otherwise could lead to customers misinterpreting the calculation of Connection Charges	
<b>National Grid Electricity Distribution (South Wales)</b>	<b>Accept</b>	<b>Accept</b>		
<b>National Grid Electricity Distribution (East Midlands)</b>	<b>Accept</b>	<b>Accept</b>		
<b>National Grid Electricity Distribution (West Midlands)</b>	<b>Accept</b>	<b>Accept</b>		
<b>Southern Electric Power Distribution plc</b>	<b>Accept</b>	<b>Accept</b>	This change better facilitates DCUSA objective 6. That compliance with the Charging Methodologies	

Scottish Hydro Electric Power Distribution plc	Accept	Accept	promotes efficiency in its own implementation and administration.	
SP Distribution PLC	Accept	Accept	In our opinion charging object 6 meets the correction proposed. That compliance with the Charging Methodologies promotes efficiency in its own implementation and administration.	
SP Manweb PLC	Accept	Accept		
IDNO PARTIES				
INDEPENDENT DISTRIBUTION CONNECTION SPECIALISTS LIMITED	Accept	Accept	IDCSL agree with the working group that Charging Objective 6 is better facilitated.	
SUPPLIER PARTIES				
Not Eligible				
CVA REGISTRANT PARTIES				
Not Eligible				
GAS SUPPLIER PARTIES				
Not Eligible				